

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

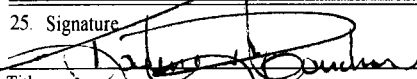

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1233-20
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38064
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 2071 FSL 2127 FEL 40.019956 LAT 109.348906 LON At proposed prod. zone SAME 640965X 44310734 40.019956 -109.348193		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.4 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 766'	16. No. of acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 9100'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5074 GL	22. Approximate date work will start*	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM 2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 05-08-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

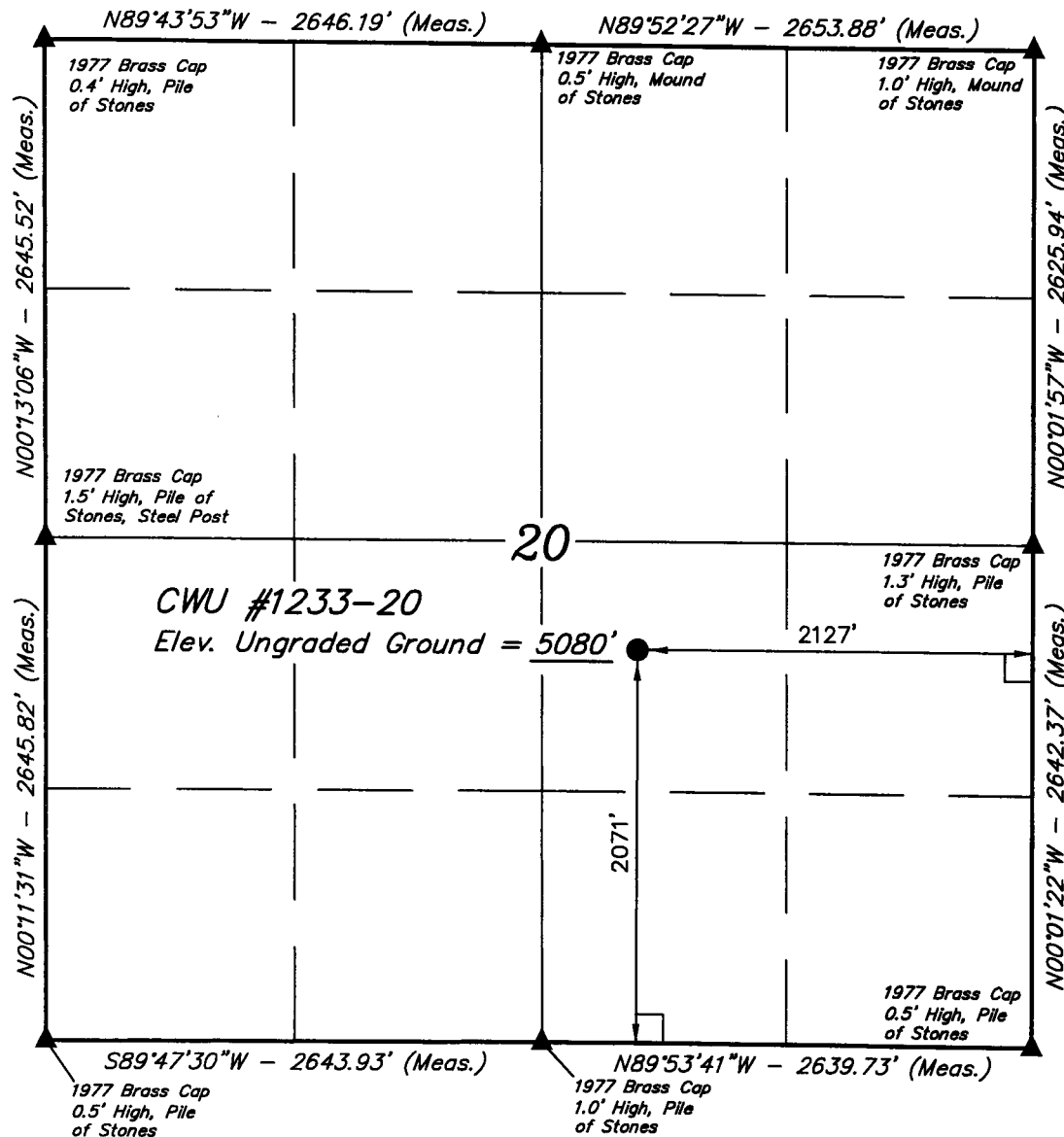
Federal Approval of this
Action is Necessary

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'11.84" (40.019956)
 LONGITUDE = 109°20'56.06" (109.348906)
 (NAD 27)
 LATITUDE = 40°01'11.96" (40.019989)
 LONGITUDE = 109°20'53.61" (109.348225)

EOG RESOURCES, INC.

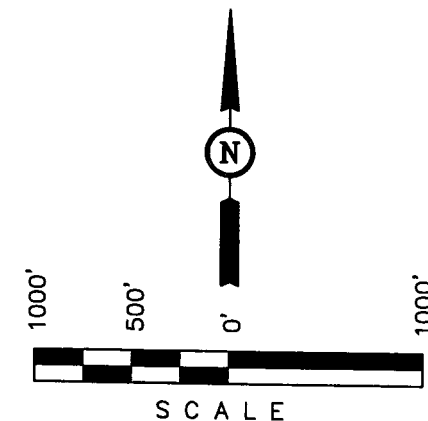
Well location, CWU #1233-20, located as shown in the NW 1/4 SE 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
 ROBERT J. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-20-06	DATE DRAWN: 03-21-06
PARTY G.S. B.J. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Price River)

43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1233-20 **NW/SE, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,623'
Wasatch	4,586'
North Horn	6,473'
Island	6,656'
KMV Price River	6,783'
KMV Price River Middle	7,620'
KMV Price River Lower	8,414'
Sego	8,898'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1233-20 **NW/SE, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1233-20 **NW/SE, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 878 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1233-20
NW/SE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

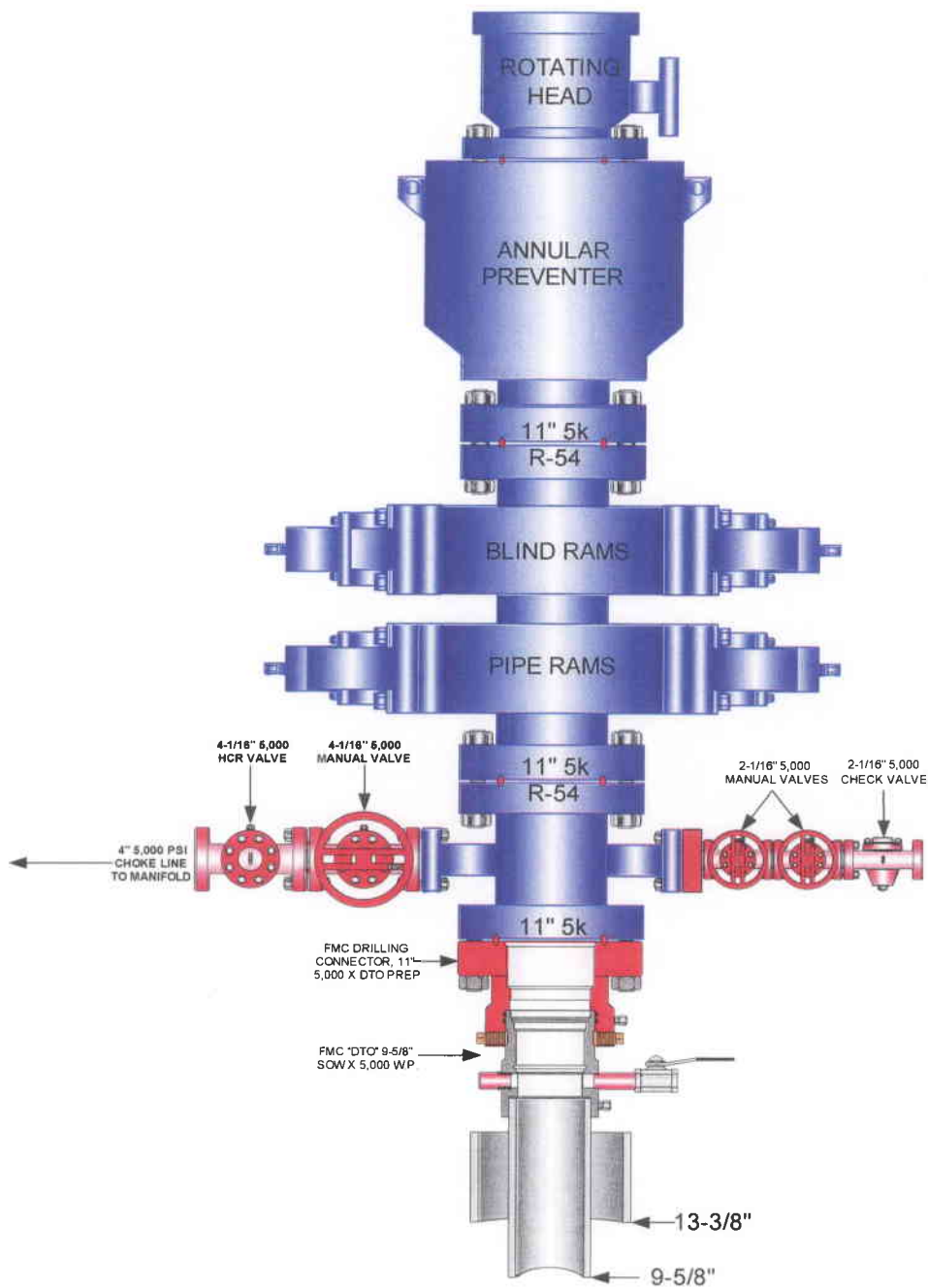
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

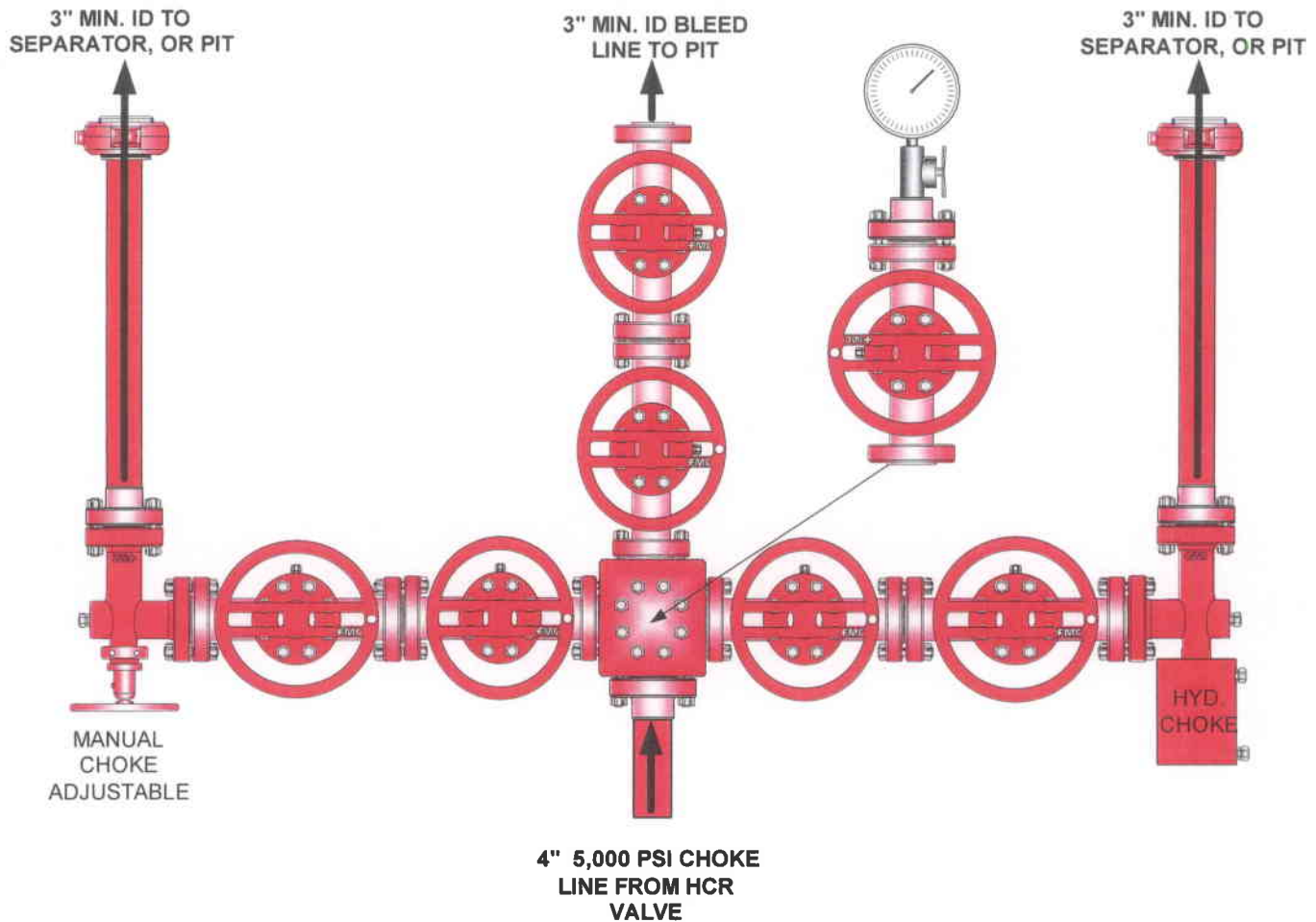
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1233-20
NW/SE, Section 20, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 360 feet long with a 30-foot right-of-way, disturbing approximately 0.25 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.09 acres. The pipeline is approximately 30 feet long within Federal Lease U-0336-A disturbing approximately 0.03 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 300' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 5*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 30' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336-A) for an approximate distance of 30'. The pipe will tie into the proposed pipeline for Chapita Wells Unit 1232-20 located in the NWSE of Section 20, T9S, R23E.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Salt Bush	4.0
Shad Scale	3.0
Hi-Crest Crested Wheat Grass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted February 1st through July 15th due to Golden Eagle stipulations.

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

No construction activities will occur during wet weather due to critical soil stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

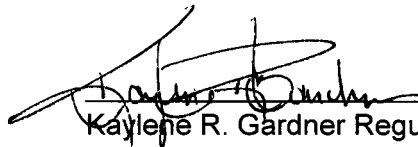
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1233-20 Well, located in the NW/SE, of Section 20, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 28, 2006

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1233-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.

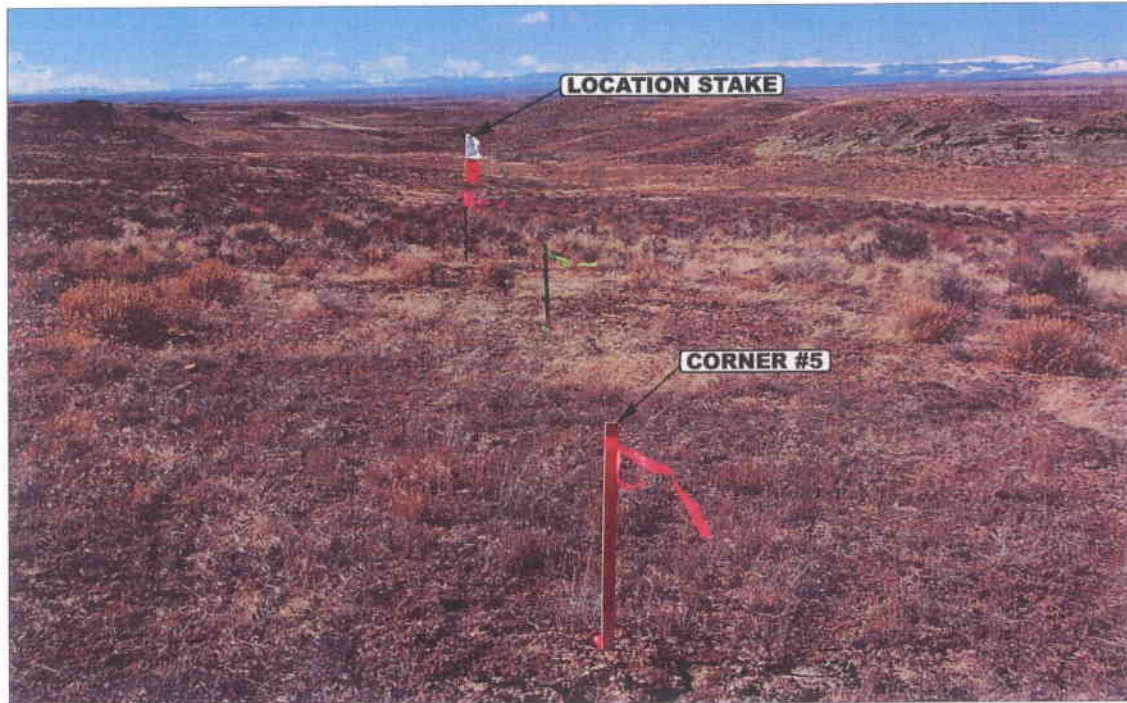


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 **23** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: L.K.

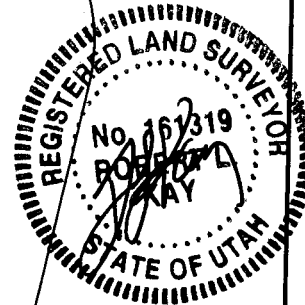
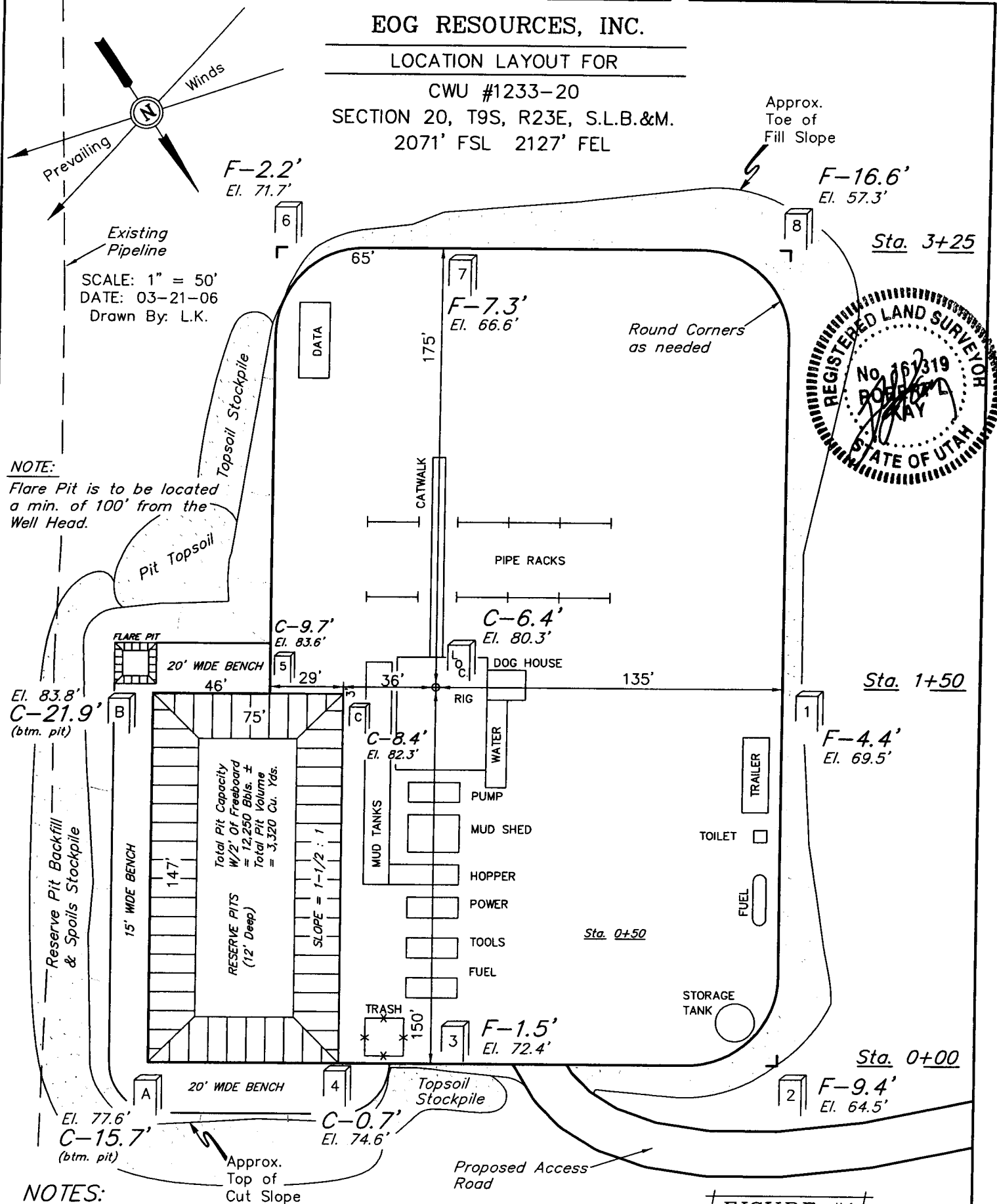
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1233-20
SECTION 20, T9S, R23E, S.L.B.&M.
2071' FSL 2127' FEL

Approx.
Toe of
Fill Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5080.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5073.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

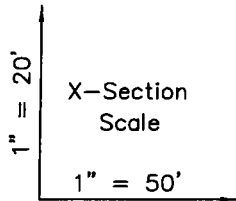
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1233-20

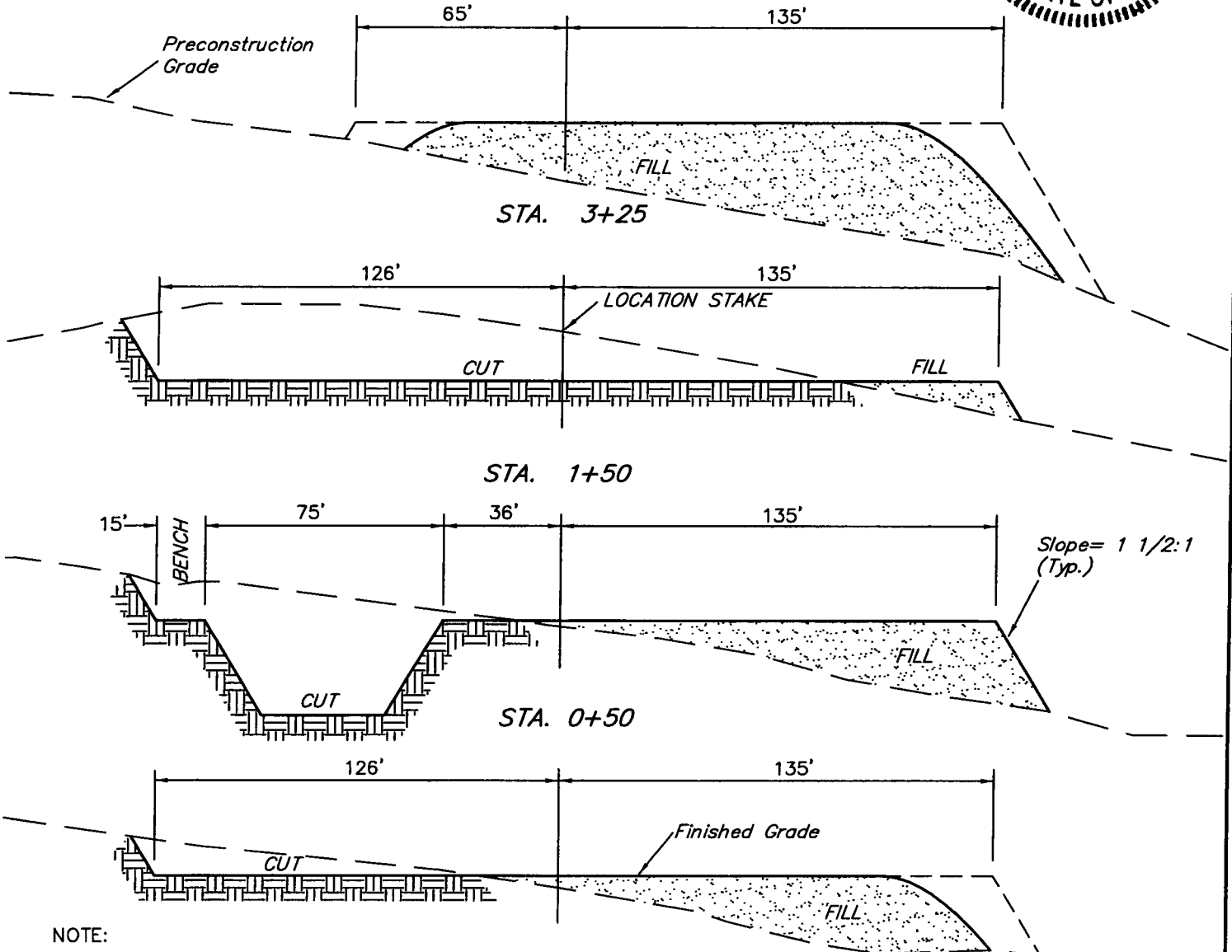
SECTION 20, T9S, R23E, S.L.B.&M.

2071' FSL 2127' FEL



DATE: 03-21-06

Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,750 Cu. Yds.

Remaining Location = 10,640 Cu. Yds.

TOTAL CUT = 12,390 CU.YDS.

FILL = 8,980 CU.YDS.

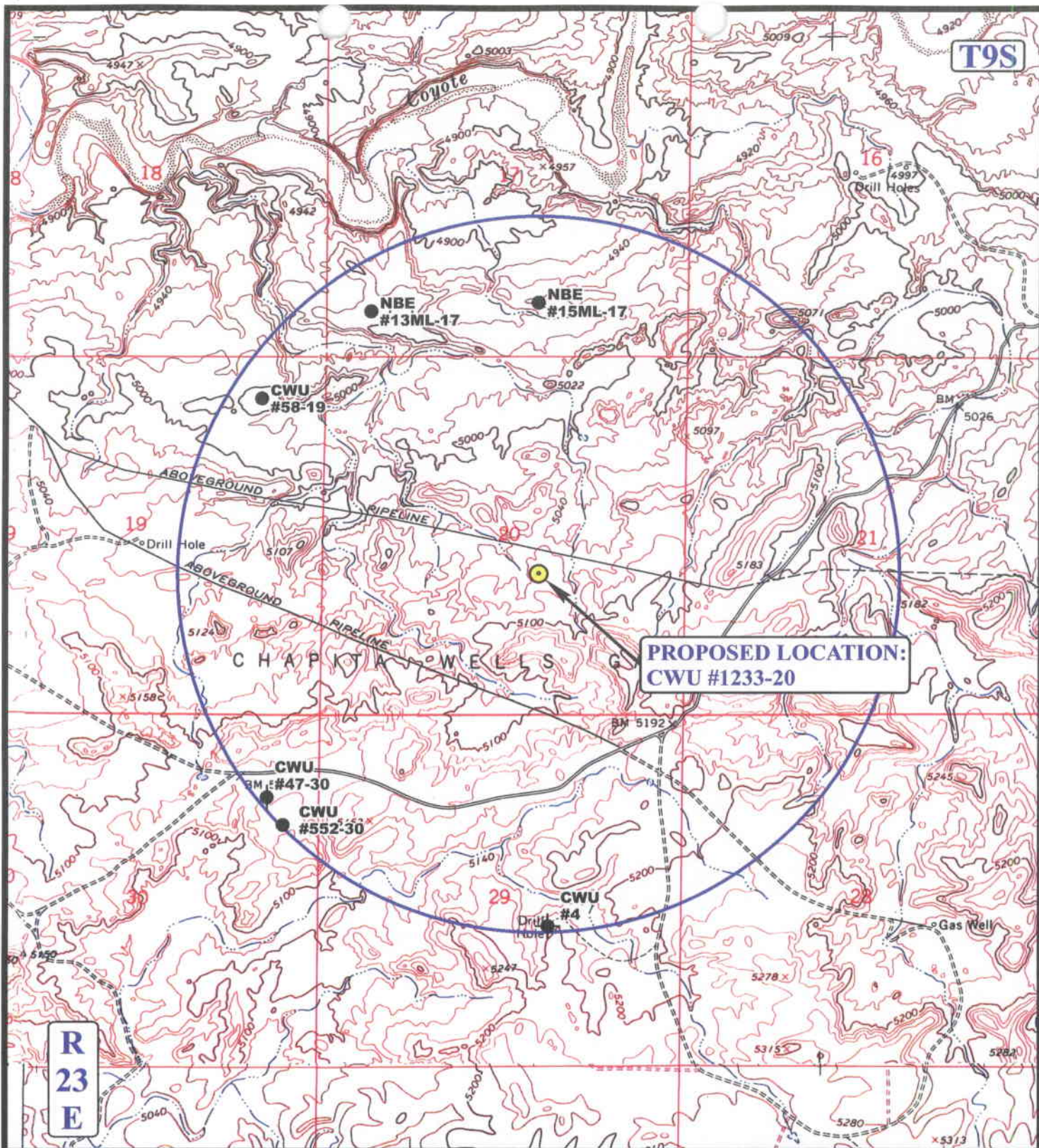
EXCESS MATERIAL = 3,410 Cu. Yds.

Topsoil & Pit Backfill = 3,410 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1233-20
SECTION 20, T9S, R23E, S.L.B.&M.
2071' FSL 2127' FEL

TOPOGRAPHIC
MAP

03 23 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-047-38064

WELL NAME: CWU 1233-20

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 20 090S 230E

SURFACE: 2071 FSL 2127 FEL

BOTTOM: 2071 FSL 2127 FEL

COUNTY: UINTAH

LATITUDE: 40.01993 LONGITUDE: -109.3482

UTM SURF EASTINGS: 640965 NORTHINGS: 4431073

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends Permit / Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval



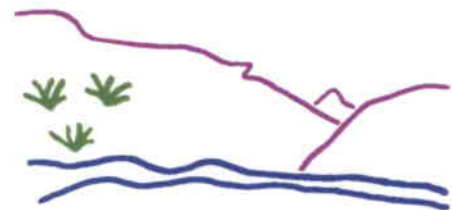
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20,21,22,28 T. 9S R. 23E

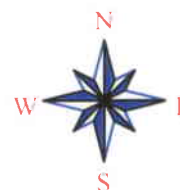
FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1233-20 Well, 2071' FSL, 2127' FEL, NW SE, Sec. 20,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38064.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized flourish at the end.

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1233-20
API Number: 43-047-38064
Lease: U-0336-A

Location: NW SE **Sec.** 20 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3
(February 2005)

MAY - 1 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH
APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

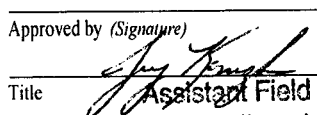
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1233-20
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38DLA
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NWSE 2071 FSL 2127 FEL 40.019956 LAT 109.348906 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.4 MILES SOUTH OF VERNAL		11. Sec., T. R. M. or Bk. and Survey or Area SEC. 20, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 766'	16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3960'	19. Proposed Depth 9100'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5074 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/28/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENDERA	Date 4-29-2006
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

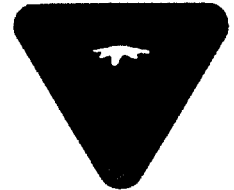
OCT 23 2006

DIV. OF OIL, GAS & MINING

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1233-20
API No: 43-047-38064

Location: NWSE, Sec 20, R9S, T23E
Lease No: UTU-0336-A
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Michael Lee) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Michael Lee) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO).
3. Round Corner 8 to avoid drainage.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 262-2812

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0336-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1233-20

9. API NUMBER:
43-047-38064

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-19-07
By: [Signature]

SENT TO OPERATOR
DATE: 4-19-07
TIME: PM

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38064
Well Name: CHAPITA WELLS UNIT 1233-20
Location: 2071 FSL 2127 FEL (NWSE), SECTION 20, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

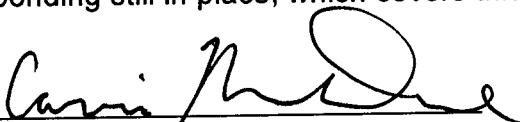
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/17/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

BLM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA/Agreement, Name and/or No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Well Name and No. CWU 1233-20
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-38064-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R23E NWSE 2071FSL 2127FEL		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

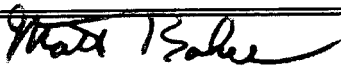
EOG Resources, Inc. requests the APD for the referenced well originally approved 9/29/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56506 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 09/25/2007 (07GXJ5789SE)	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature _____ (Electronic Submission)	Date 09/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	Date 09/25/2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *OCT 15 2007

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0336A
Well: CWU 1233-20
Location: NWSE Sec 20-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 09/29/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,071' FSL & 2,127' FEL 40.019956 LAT 109.348906 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 1233-20
PHONE NUMBER: (303) 262-2812		9. API NUMBER: 43-047-38064
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

COUNTY: UINTAH

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-14-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 4/8/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 4-15-2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38064
Well Name: CHAPITA WELLS UNIT 1233-20
Location: 2071 FSL 2127 FEL (NWSE), SECTION 20, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

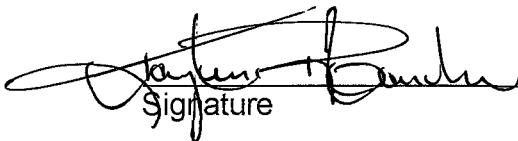
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/8/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1233-20

Api No: 43-047-38064 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/26/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/28/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38064	Chapita Wells Unit 1233-20		NWSE	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/26/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u> <u>PRRV = MVED</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39618	Chapita Wells Unit 1150-19		SESW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/27/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39906	Chapita Wells Unit 761-22		SWSW	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>4905</u>	7/27/2008		<u>7/30/08</u>		
Comments: <u>Wasatch well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/29/2008

Date

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1233-20

9. API Well No.
43-047-38064

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T9S R23E NWSE 2071FSL 2127FEL
40.01996 N Lat, 109.34891 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/26/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61752 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS 1233-20

9. API Well No.
43-047-38064

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NWSE 2071FSL 2127FEL
40.01996 N Lat, 109.34891 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 9/12/2008.

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63869 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 1233-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38064	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-03-2008	Class Date	
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059166
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,086/ 9,086
KB / GL Elev	5,091/ 5,074				
Location	Section 20, T9S, R23E, NWSE, 2071 FSL & 2127 FEL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	55.033

NRI % 47.155

AFE No	304038	AFE Total	1,752,700	DHC / CWC	880,700/ 872,000
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-01-2006
				Release Date	09-11-2008
05-01-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 2071' FSL & 2127' FEL (NW/SE) SECTION 20, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.019989, LONG 109.348225 (NAD 27)
LAT 40.019956, LONG 109.348906 (NAD 83)

TRUE #9
OBJECTIVE: 9100' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336-A
ELEVATION: 5080.3' NAT GL, 5073.9' PREP GL (DUE TO ROUNDING 5074' IS THE PREP GL), 5091' KB (17')

EOG WI 55.0328%, NRI 47.15451%

07-14-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/14/08.

07-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

07-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

07-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

07-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/26/08 @ 08:00 A.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/26/08 @ 7:00 AM.

07-29-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WO AIR RIG. LOCATION COMPLETE

08-20-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling	\$222,387	Completion	\$0	Daily Total	\$222,387
Cum Costs: Drilling	\$260,387	Completion	\$0	Well Total	\$260,387
MD	2,435	TVD	2,435	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS RIG #4 ON 8/13/2008. DRILLED 12-1/4" HOLE TO 2435' GL. ENCOUNTERED WATER @ 1810'. RAN 60 JTS (2425.82') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2442' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3600 PSIG. PUMPED 187 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (45 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/900# @ 2:59 PM, 8/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 80 BBLS INTO FRESH WATER FLUSH. LOST RETURNS 60 BBLS INTO DISPLACEMENT. REGAINED CIRCULATION 140 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 15 MIN.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2373' G.L. PICKED UP TO 2353' AND TOOK SURVEY — 1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/15/2008 @ 06:30 AM.

09-02-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$22,782	Completion	\$681	Daily Total	\$23,463						
Cum Costs: Drilling	\$283,169	Completion	\$681	Well Total	\$283,850						
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RD ROTARY TOOL. WESTROC TRUCKING BEGAN MOVE AT 06:00 AND RELEASED THE TRUCKS BY 18:30. CRANE STILL NEEDED TO SET BULK BARITE TANKS. MOVED RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES. RIG IS 100% MOVED IN AND 75% RIGGED UP AT REPORT TIME. RURT, DERRICK NOT UP UNTIL DAYLIGHT ON 9/2/08. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18:00 9/2/08.

NEEDED REPAIRS ON RIG MOVE: CHANGING OUT SEALS ON PIPE AND BLIND RAMS. REPLACING SWIVEL W/A REBUILD FROM TRUE YARD. SENT 64 JT'S 16.6# E-DRILL PIPE TO TOWN TO BE HARDBANDED. REPLACING PULSATION DAMPENER ON #1 PUMP.

TRANSFERRED 5 JT'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1- 4.5" P-110 MARKER JOINT (20.16') AND 1800 GL. FUEL TO THE CWU 1233-20.
FUEL ON LOCATION 1600, USED 200 GL.
SHORT ONE HAND DAYLIGHT CREW; TWO CREWS ON DAYLIGHTS/ONE MORNING TOUR.
NO ACCIDENTS OR INCIDENTS REPORTED.

09-03-2008	Reported By	PETE COMEAU, DAVID GREESON									
Daily Costs: Drilling	\$76,215	Completion	\$804	Daily Total	\$77,019						
Cum Costs: Drilling	\$359,385	Completion	\$1,485	Well Total	\$360,870						
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO DRILL OUT SHOE TRACK

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MOVED RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES. DERRICK UP AT 08:00 9/2/08. RU FLOOR, MUD PITS AND PUMPS. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18:00 9/2/08.
16:00	18:00	2.0	NU BOP, ACCUMULATOR, FLOWLINE AND CHOKE MANIFOLD. FMC TECH. ONSITE TO LOCK DOWN BOP TO WELLHEAD AND TEST TO 5000 PSI. RIG ON DAYWORK @ 16:00 9/2/08.

18:00 23:00 5.0 TEST BOPS AS FOLLOWS WITH B&C QUICK TESTER RON GILES. TEST. WITNESSED BY BLM'S CLIFF JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS PASSED.

23:00 00:00 1.0 RUN ACCUMULATOR TEST, OK, INSTALL WEAR BUSHING.

00:00 01:00 1.0 RIG UP KIMZEY PICK UP MACHINE. HOLD SAFETY MEETING.

01:00 04:00 3.0 PICK UP BHA & DRILL PIPE TO 2290'.

04:00 05:30 1.5 RIG DOWN KIMZEY, INSTALL ROTATING HEAD.

05:30 06:00 0.5 BREAK CIRCULATION, CHANGE GASKET IN MUD LINE IN SUB BASE.

FUEL ON LOCATION 9100 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: PICK UP DRILL STRING

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

09-04-2008 Reported By PETE COMEAU,

Daily Costs: Drilling \$35,441 Completion \$0 Daily Total \$35,441

Cum Costs: Drilling \$394,826 Completion \$1,485 Well Total \$396,311

MD 4,291 TVD 4,291 Progress 1,856 Days 1 MW 9.2 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4291'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR. REPAIR SWIVEL PACKING.
07:30	09:00	1.5	DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 3440' TAG FLOAT COLLAR @ 2373 & SHOE @ 2414. CLEAN OUT TO 2440 & DRILL 7" NEW HOLE
09:00	09:30	0.5	CIRCULATE HOLE CLEAN & RUN FIT TEST. TESTED EMW 11.75#.
09:30	10:00	0.5	SURVEY @ 2363'.
10:00	14:00	4.0	SPUD IN @ 10:00 HRS. 09/03/08. DRILL 7.875" HOLE FROM 2447 TO 2913. 466' @ 116 FPH. WOB 14/16. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1400 PSI. MUD WT 9.3 & VIS 30
14:00	14:30	0.5	SERVICE RIG
14:30	15:00	0.5	SURVEY
15:00	22:00	7.0	DRILL 7.875" HOLE FROM 2913 TO 3696. 783' @ 111 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 458 GPM @ 1550 PSI. MUD WT 9.3 & VIS 30
22:00	22:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
22:30	23:00	0.5	SURVEY
23:00	06:00	7.0	DRILL 7.875" HOLE FROM 3696 TO 4291. 595' @ 85 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1700 PSI. MUD WT 9.5 & VIS 32.
			FUEL ON HAND, 8200, USED 900
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS, WIRE LINE SURVEY, #2 = CONNECTIONS
			FORMATIONS: MAHOGANY OIL SHALE - 2312
			UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

09-05-2008 Reported By PETE COMEAU,

DailyCosts: Drilling \$127,566 Completion \$0 Daily Total \$127,566

Cum Costs: Drilling \$515,946 Completion \$1,485 Well Total \$517,431

MD 5,736 TVD 5,736 Progress 1,445 Days 2 MW 9.6 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5736

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 4291 TP 4412. 121' @ 121 FPH. WOB 18, ROTARY 55 & MPTOR 73. #1 PUMP ON HOLE @ 130 SPM. 458 GPM @ 1750 PSI. MUD WT 9.5 & VIS 31.
07:00	07:30	0.5	SERVICE RIG, FUNCTION PIPE RAMS. CHECK CROWN O MATIC.
07:30	08:00	0.5	CIRCULATE & SURVEY.
08:00	06:00	22.0	DRILL DRILL 7.875" HOLE FROM 4412 TO 5736. 1324' @ 60 FPH. WOB 18, ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1750 PSI. MUD WT 10.1 & VIS 33.

FUEL 7050, USED 1150

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: #1 - MOUSE HOLING DRILL PIPE. #2, WORKING ON PUMP

DAY CREW HELD BOP DRILL, 1:20 TO SHUT IN. NIGHT CREW HELD BOP DRILL, 1:15 TO SHUT IN.

FORMATION TOPS: MAHOGANY OIL SHALE - 2354, WASATCH - 4594, CHAPITA WELLS - 5148

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

09-06-2008 Reported By PETE COMEAU,

DailyCosts: Drilling \$32,718 Completion \$0 Daily Total \$32,718

Cum Costs: Drilling \$548,664 Completion \$1,485 Well Total \$550,149

MD 6,458 TVD 6,458 Progress 722 Days 3 MW 10.2 Visc 32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6458

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 5738 TO 5830. 94' @ 47 FPH, WOB 18, ROTARY 53 & MOTOR 73. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1800 PSI. MUD WT 10.2 & VIS 33
08:00	08:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC., FUNCTION PIPE RAMS & HCR
08:30	03:30	19.0	DRILL 7.875" HOLE FROM 5830 TO 6441. 611' @ 32 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 34
03:30	05:30	2.0	RIG REPAIR. PULL 2 STANDS TO 6222, INSTALL CIRCULATING SWEDGE & CIRCULATE HOLE & ROTATE SLOW. CHANGE OUT SWIVEL PACKING, RUN BACK TO BOTTOM.
05:30	06:00	0.5	DRILL 7.875" HOLE FROM 6441 TO 6458. 17' @ 34 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 32.

FUEL ON LOCATION 5800, USED 1250

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. SANDING WITHELECTRIC SANDER. #2 = FORKLIFT SAFETY

FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS 5148, BUCK CANYON - 5819,

UNMANNED GAS DETECTOR ON LOCATION 4 DAYS

09-07-2008 Reported By PETE COMEAU,

DailyCosts: Drilling \$47,287 Completion \$7,929 Daily Total \$55,216

Cum Costs: Drilling \$595,952 Completion \$9,414 Well Total \$605,366

MD 6,825 TVD 6,825 Progress 367 Days 4 MW 10.7 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING @ 6825'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 6458 TO 6512. . 64' @ 18 FPH. WOB 18, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 33
09:00	09:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & FLOOR VALVES
09:30	13:00	3.5	DRILL 7.875" HOLE FROM 6512 TO 6617. 105' @ 30 FPH. WOB 18/20. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1900 PSI. MUD WT 10.8 & VIS 33
13:00	14:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
14:00	14:30	0.5	SURVEY
14:30	18:00	3.5	TRIP OUT FOR BIT # 2. SET CROWN O MATIC TO TRIP WITH FIRST STAND
18:00	18:30	0.5	LAY DOWN REAMERS, CHANGE OUT BIT & MOTOR, FUNCTION BLIND RAMS
18:30	22:00	3.5	TRIP IN HOLE WITH BIT # 2. SET CROWN O MATIC FOR RIH WITH FIRST STAND
22:00	22:30	0.5	WASH 50' TO BOTTOM, NO FILL
22:30	06:00	7.5	DRILL 7.875" HOLE FROM 6617 TO 6825. 208' @ 27 FPH WOB 18/20, RPM 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.0 & VIS 36 FUEL ON LOCATION 5000 GALLONS, USED 800 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, TRIPPING FORMATION TOPS: MAHOGANY OIL SHALE 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6763 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS

09-08-2008 Reported By PETE COMEAU,

DailyCosts: Drilling	\$31,765	Completion	\$0	Daily Total	\$31,765
Cum Costs: Drilling	\$627,717	Completion	\$9,414	Well Total	\$637,131
MD 7,770	TVD 7,770	Progress 945	Days 5	MW 11.2	Visc 35.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 7770'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 6825 TO 7095. 270' @ 34 FPH. WOB 16/18. ROTARY 55 & MOTOR 67. #2 PUMP ON HOLE @ 132 SPM. 423 GPM @ 1900 PSI. MUD WT 11.2 & VIS 36.
14:00	14:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & HCR
14:30	06:00	15.5	DRILL 7.875" HOLE FROM 7095 TO 7770. 675' @ 43 FPH, WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 127 SPM. 444 GPM @ 2150 PSI. MUD WT 11.2 & VIS 36. FUEL ON HAND = 3700 GALLONS, USED 1300 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. 31 - WORKING ON PUMP. #2 - GOOD LIGHTING AROUND WORK AREA. FORMATION TOPS: MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6763, KMV PRICE RIVER (MIDDLE) - 7620 UNMANNED GAS DETECTOR ON LOCATION 6 DAYS

09-09-2008 Reported By PETE COMEAU,

DailyCosts: Drilling	\$29,051	Completion	\$2,332	Daily Total	\$31,383
Cum Costs: Drilling	\$656,769	Completion	\$11,746	Well Total	\$668,515
MD 8,505	TVD 8,505	Progress 735	Days 6	MW 11.4	Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8505'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7.875" HOLE FROM 7770 TO 8167. 397' @ 40 FPH. WOB 16, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36
15:30	16:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR
16:00	06:00	14.0	DRILL 7.875" HOLE FROM 8167 TO 8505. 338' @ 24 FPH. WOB 16/20, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2150 PSI. MUD WT 11.4 & VIS 36.
			FUEL ON HAND 2400 GALLONS. USED 1300 GALLONS
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS: #1 - HIGH PRESSURE LINES, #2 - PINCH POINTS
			WEATHER 53 DEGREES, OVERCAST
			FORMATION TOPS. MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER 6763, KMV PRICE RIVER (M) - 7620, KMV PRICE RIVER LOWER - 8437
			UNMANNED GAS DETECTOR ON LOCATION 7 DAYS

09-10-2008		Reported By		PETE COMEAU,	
Daily Costs: Drilling	\$42,128	Completion	\$276	Daily Total	\$42,404
Cum Costs: Drilling	\$696,799	Completion	\$12,022	Well Total	\$708,821
MD	9,060	TVD	9,060	Progress	555
		Days	7	MW	11.5
		Visc			36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9060'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 8505 TO 8733. 228' @ 25 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.5 & VIS 36
15:00	15:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & FLOOR VALVES.
15:30	06:00	14.5	DRILL 7.875" HOLE FROM 8733 TO 9060. 327' @ 22.5 FPH. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37.
			FUEL ON LOCATION 3600 GALLONS, USED 1300, RECIEVED 2500 GALLONS.
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED,
			SAFETY MEETINGS: #1 - TONGS & SNUBLINES, #2 - OVERHEAD LOADS
			WEATHER 55 DEGREES, SOME RAIN OVERNIGHT
			FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6768, KMV PRICE RIVER (M) 7620, KMV PRICE RIVER (L) - 8437, SEGO - 8914.
			UNMANNED GAS DETECTOR ON LOCATION 8 DAYS

09-11-2008		Reported By		PETE COMEAU,	
Daily Costs: Drilling	\$43,102	Completion	\$331	Daily Total	\$43,433
Cum Costs: Drilling	\$739,901	Completion	\$12,353	Well Total	\$752,254
MD	9,095	TVD	9,095	Progress	35
		Days	8	MW	11.6
		Visc			36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7.875" HOLE FROM 9060 TO 9095. (RECIEVED PERMISSION FROM DRILLING SUPERINTENDENT JIM TILLEY TO TD @ 9095 . WOB 20/22, ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM, 430 GPM @ 2300 PSI. MUD WT 11.6 & VIS 37. REACHED TD AT 10:30 HRS, 9/10/08.

10:30	12:00	1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP
12:00	14:00	2.0 WIPER TRIP 20 STANDS, FLOW CHECK OK, SET CROWN O MATIC FOR TRIP ON FIRST STAND, HOLE IN GOOD CONDITION.
14:00	15:30	1.5 CIRCULATE, CONDITION MUD FOR LAY DOWN PIPE & RUN CASING. 10' FLARE FOR 10 MINUTES.
15:30	16:00	0.5 SLUG, SURVEY
16:00	23:00	7.0 CASING POINT. LAY DOWN DRILL STRING
23:00	00:00	1.0 PULL WEAR BUSHING, RIG UP KIMZEY CASERS, SAFETY MEETING
00:00	06:00	6.0 RUN 4 1/2" 11.6#, LT&C, N-80 PRODUCTION CASING.

FUEL ON LOCATION 2800 GALLONS, USED 800 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = LAYING DOWN DRILL PIPE. #2 = RUN CASING

FORMATION TOPS: MAHOGANY SHALE 2312, WASATCH 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, PRICE RIVER - 6763, PRICE RIVER (M) - 7620, PRICE RIVER LOWER - 8437, SEGO - 8914

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS. RELEASED GAS DETECTOR @ 16:00 HRS 9/10/08

09-12-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$71,775	Completion	\$204,492	Daily Total	\$276,267
Cum Costs: Drilling	\$811,676	Completion	\$216,845	Well Total	\$1,028,521

MD	9,095	TVD	9,095	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN TOTAL 223 JOINTS OF 4 1/2" 11.6#, N-80, LT&C CASING WITH 2 EACH 4 1/2" 11.6# LT&C, HCP-110 MARKER JOINTS. FLOAT SHOE LANDED @ 9086.04' & FLOAT COLLAR LANDED @ 9044.42', MARKER JOINTS AT 6351' & 4187'. PICK UP JOINT #224 & TAG BOTTOM, LAY BACK DOWN & PICK UP DTO HANGER AND LAND. RIG UP TO CIRCULATE.
06:30	08:00	1.5	CIRCULATE CASING FOR CEMENT JOB. RIG DOWN KIMZEY. RIG UP SCHLUMBERGER & HOLD SAFETY MEETING.
08:00	10:00	2.0	CEMENT 4 1/2" CASING AS FOLLOWS. PRESSURE TEST LINES TO 5000 PSI, PUMP 20 BBLs CHEM WASH FOLLOWED BY 20 BBLs FRESH WATER FOLLOWED BY 385 SKS 35/65 G PLUS ADDITIVES (135.7 BBLs SLURRY, YEALD 1.98 FT3/SK MIXED @ 12.5 PPG FOLLOWED BY 1480 SKS 50/50 POZ PLUS ADDITIVES (340 BBLs SLURRY, YEALD 1.29 FT3/SK MIXED @ 14.1 PPG. , RELEASED TOP PLUG & DISPLACED WITH 139.5 BBLs WATER. BUMPED PLUG WITH 3300 PSI, FLOATS HELD GOOD RETURNS.
10:00	11:00	1.0	SET & TEST DTO SEALS TO 5000 PSI.
11:00	14:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN BOP'S. RIG RELEASED TO CWU 1150-19.
14:00	18:00	4.0	RIG DOWN @ CWU 1233-20.
18:00	06:00	12.0	RIG DOWN @ CWU 1233-20, RIG 100% READY FOR TRUCKS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 - CEMENTING, #2 - RIGGING DOWN

TRANSFERED 8 JOINTS 4 1/2" N-80, 11.6# LT&C CASING TO WELL CWU 1150-19

TRANSFERED 4 EACH 4 1/2" HCP-110, 11.6#, LT&C MARKER JOINTS TO CWU 1150-19

TRANSFERED 2700 GALLONS #2 DYED DIESEL TO CWU 1150-19. ALL TRANSFERRED ON FR#07433

RIG MOVE. 2.9 MILES 1 WAY

TRUCKS ORDERED FOR TOMORROW MORNING @ 07:00 FOR RIG & CAMP.
INTEND TO BEGIN TEST BOPS SATURDAY 09/13

06:00

RELEASE RIG @ 14:00 HRS, 09/11/08.

CASING POINT COST \$772,969

09-19-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$43,950	Daily Total	\$43,950
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Cum Costs: Drilling	\$811,676	Completion	\$260,795	Well Total	\$1,072,471
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MD	9,095	TVD	9,095	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation :	PBTD : 9044.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 660'. EST CEMENT TOP @ 870'. RD SCHLUMBERGER.
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10-11-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
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Cum Costs: Drilling	\$811,676	Completion	\$262,518	Well Total	\$1,074,194
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MD	9,095	TVD	9,095	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation :	PBTD : 9044.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

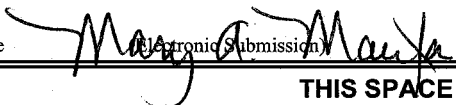
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1233-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R23E NWSE 2071FSL 2127FEL 40.01996 N Lat, 109.34891 W Lon		9. API Well No. 43-047-38064
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64899 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		
Name (Printed/Typed) MARY A. MAESTAS		Title REGULATORY ASSISTANT
Signature 		Date 11/19/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date _____
		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 11-18-2008

Well Name	CWU 1233-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38064	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-03-2008	Class Date	11-17-2008
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059166
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,534/ 7,534
KB / GL Elev	5,091/ 5,074				
Location	Section 20, T9S, R23E, NWSE, 2071 FSL & 2127 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	304038	AFE Total	1,752,700	DHC / CWC	880,700/ 872,000
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-01-2006
05-01-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:

2071' FSL & 2127' FEL (NW/SE)
SECTION 20, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.019989, LONG 109.348225 (NAD 27)
LAT 40.019956, LONG 109.348906 (NAD 83)

TRUE #9
OBJECTIVE: 9100' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336-A
ELEVATION: 5080.3' NAT GL, 5073.9' PREP GL (DUE TO ROUNDING 5074' IS THE PREP GL), 5091' KB (17')

EOG WI 55.0328%, NRI 47.15451%

07-14-2008	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/14/08.

07-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

07-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

07-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

07-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/26/08 @ 08:00 A.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/26/08 @ 7:00 AM.

07-29-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WO AIR RIG. LOCATION COMPLETE

08-20-2008 Reported By LES FARNSWORTH

Daily Costs: Drilling	\$222,387	Completion	\$0	Daily Total	\$222,387
Cum Costs: Drilling	\$260,387	Completion	\$0	Well Total	\$260,387
MD	2,435	TVD	2,435	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS RIG #4 ON 8/13/2008. DRILLED 12-1/4" HOLE TO 2435' GL. ENCOUNTERED WATER @ 1810'. RAN 60 JTS (2425.82') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2442' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3600 PSIG. PUMPED 187 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (45 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/900# @ 2:59 PM, 8/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 80 BBLS INTO FRESH WATER FLUSH. LOST RETURNS 60 BBLS INTO DISPLACEMENT. REGAINED CIRCULATION 140 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 15 MIN.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2373' G.L. PICKED UP TO 2353' AND TOOK SURVEY — 1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/15/2008 @ 06:30 AM.

09-02-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$22,782		Completion		\$681		Daily Total		\$23,463	
Cum Costs: Drilling		\$283,169		Completion		\$681		Well Total		\$283,850	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RD ROTARY TOOL. WESTROC TRUCKING BEGAN MOVE AT 06:00 AND RELEASED THE TRUCKS BY 18:30. CRANE STILL NEEDED TO SET BULK BARITE TANKS. MOVED RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES. RIG IS 100% MOVED IN AND 75% RIGGED UP AT REPORT TIME. RURT, DERRICK NOT UP UNTIL DAYLIGHT ON 9/2/08. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18:00 9/2/08.								
NEEDED REPAIRS ON RIG MOVE: CHANGING OUT SEALS ON PIPE AND BLIND RAMS. REPLACING SWIVEL W/A REBUILD FROM TRUE YARD. SENT 64 JT'S 16.6# E-DRILL PIPE TO TOWN TO BE HARDBANDED. REPLACING PULSATION DAMPENER ON #1 PUMP.											
TRANSFERRED 5 JT'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1- 4.5" P-110 MARKER JOINT (20.16') AND 1800 GL. FUEL TO THE CWU 1233-20.											
FUEL ON LOCATION 1600, USED 200 GL.											
SHORT ONE HAND DAYLIGHT CREW; TWO CREWS ON DAYLIGHTS/ONE MORNING TOUR.											
NO ACCIDENTS OR INCIDENTS REPORTED.											

09-03-2008		Reported By		PETE COMEAU, DAVID GREESON							
DailyCosts: Drilling		\$76,215		Completion		\$804		Daily Total		\$77,019	
Cum Costs: Drilling		\$359,385		Completion		\$1,485		Well Total		\$360,870	
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP TO DRILL OUT SHOE TRACK											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	MOVED RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES. DERRICK UP AT 08:00 9/2/08. RU FLOOR, MUD PITS AND PUMPS. NOTIFIED JAMIE SPARGER ON 9/1/08 WITH THE BLM OF BOP TEST SET FOR 18:00 9/2/08.								
16:00	18:00	2.0	NU BOP, ACCUMULATOR, FLOWLINE AND CHOKE MANIFOLD. FMC TECH. ONSITE TO LOCK DOWN BOP TO WELLHEAD AND TEST TO 5000 PSI.								
RIG ON DAYWORK @ 16:00 9/2/08.											

18:00 23:00 5.0 TEST BOPS AS FOLLOWS WITH B&C QUICK TESTER RON GILES. TEST. WITNESSED BY BLM'S CLIFF JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS PASSED.

23:00 00:00 1.0 RUN ACCUMULATOR TEST, OK, INSTALL WEAR BUSHING.

00:00 01:00 1.0 RIG UP KIMZEY PICK UP MACHINE. HOLD SAFETY MEETING.

01:00 04:00 3.0 PICK UP BHA & DRILL PIPE TO 2290'.

04:00 05:30 1.5 RIG DOWN KIMZEY , INSTALL ROTATING HEAD.

05:30 06:00 0.5 BREAK CIRCULATION, CHANGE GASKET IN MUD LINE IN SUB BASE.

FUEL ON LOCATION 9100 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: PICK UP DRILL STRING

UNMANNED GAS DETECTOR ON LOCATION 1 DAY

09-04-2008 **Reported By** PETE COMEAU,

Daily Costs: Drilling	\$35,441	Completion	\$0	Daily Total	\$35,441
Cum Costs: Drilling	\$394,826	Completion	\$1,485	Well Total	\$396,311

MD 4,291 **TVD** 4,291 **Progress** 1,856 **Days** 1 **MW** 9.2 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4291'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR. REPAIR SWIVEL PACKING.
07:30	09:00	1.5	DRILL CEMENT/FLOAT EQUIP.. TAG CEMENT @ 3440' TAG FLOAT COLLAR @ 2373 & SHOE @ 2414. CLEAN OUT TO 2440 & DRILL 7' NEW HOLE
09:00	09:30	0.5	CIRCULATE HOLE CLEAN & RUN FIT TEST. TESTED EMW 11.75#.
09:30	10:00	0.5	SURVEY @ 2363'.
10:00	14:00	4.0	SPUD IN @ 10:00 HRS. 09/03/08. DRILL 7.875: HOLE FROM 2447 TO 2913. 466' @ 116 FPH. WOB 14/16. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1400 PSI. MUD WT 9.3 & VIS 30
14:00	14:30	0.5	SERVICE RIG
14:30	15:00	0.5	SURVEY
15:00	22:00	7.0	DRILL 7.875" HOLE FROM 2913 TO 3696. 783' @ 111 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM. 458 GPM @ 1550 PSI. MUD WT 9.3 & VIS 30
22:00	22:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
22:30	23:00	0.5	SURVEY
23:00	06:00	7.0	DRILL 7.875" HOLE FROM 3696 TO 4291. 595' @ 85 FPH. WOB 14/18. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 458 GPM @ 1700 PSI. MUD WT 9.5 & VIS 32.
			FUEL ON HAND, 8200, USED 900
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS, WIRE LINE SURVEY, #2 = CONNECTIONS
			FORMATIONS: MAHOGANY OIL SHALE - 2312
			UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

09-05-2008 Reported By PETE COMEAU,

Daily Costs: Drilling \$127,566 Completion \$0 Daily Total \$127,566

Cum Costs: Drilling \$515,946 Completion \$1,485 Well Total \$517,431

MD 5,736 TVD 5,736 Progress 1,445 Days 2 MW 9.6 Visc 33.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5736

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 4291 TP 4412. 121' @ 121 FPH. WOB 18, ROTARY 55 & MPTOR 73. #1 PUMP ON HOLE @ 130 SPM. 458 GPM @ 1750 PSI. MUD WT 9.5 & VIS 31.
07:00	07:30	0.5	SERVICE RIG, FUNCTION PIPE RAMS. CHECK CROWN O MATIC.
07:30	08:00	0.5	CIRCULATE & SURVEY.
08:00	06:00	22.0	DRILL DRILL 7.875" HOLE FROM 4412 TO 5736. 1324' @ 60 FPH. WOB 18, ROTARY 55 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1750 PSI. MUD WT 10.1 & VIS 33.

FUEL 7050, USED 1150

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: #1 - MOUSE HOLING DRILL PIPE. #2, WORKING ON PUMP

DAY CREW HELD BOP DRILL, 1:20 TO SHUT IN. NIGHT CREW HELD BOP DRILL, 1:15 TO SHUT IN.

FORMATION TOPS: MAHOGANY OIL SHALE - 2354, WASATCH - 4594, CHAPITA WELLS - 5148

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

09-06-2008 Reported By PETE COMEAU,

Daily Costs: Drilling \$32,718 Completion \$0 Daily Total \$32,718

Cum Costs: Drilling \$548,664 Completion \$1,485 Well Total \$550,149

MD 6,458 TVD 6,458 Progress 722 Days 3 MW 10.2 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6458

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 5738 TO 5830. 94' @ 47 FPH, WOB 18, ROTARY 53 & MOTOR 73. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1800 PSI. MUD WT 10.2 & VIS 33
08:00	08:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC., FUNCTION PIPE RAMS & HCR
08:30	03:30	19.0	DRILL 7.875" HOLE FROM 5830 TO 6441. 611' @ 32 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 34
03:30	05:30	2.0	RIG REPAIR. PULL 2 STANDS TO 6222, INSTALL CIRCULATING SWEDGE & CIRCULATE HOLE & ROTATE SLOW. CHANGE OUT SWIVEL PACKING, RUN BACK TO BOTTOM.
05:30	06:00	0.5	DRILL 7.875" HOLE FROM 6441 TO 6458. 17' @ 34 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 32.

FUEL ON LOCATION 5800, USED 1250

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. SANDING WITHELECTRIC SANDER. #2 = FORKLIFT SAFETY

FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS 5148, BUCK CANYON - 5819,

UNMANNED GAS DETECTOR ON LOCATION 4 DAYS

09-07-2008 Reported By PETE COMEAU,

Daily Costs: Drilling \$47,287 Completion \$7,929 Daily Total \$55,216

Cum Costs: Drilling \$595,952 Completion \$9,414 Well Total \$605,366

MD 6,825 TVD 6,825 Progress 367 Days 4 MW 10.7 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6825'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 6458 TO 6512. . 64' @ 18 FPH. WOB 18, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 437 GPM @ 1900 PSI. MUD WT 10.7 & VIS 33
09:00	09:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & FLOOR VALVES
09:30	13:00	3.5	DRILL 7.875" HOLE FROM 6512 TO 6617. 105' @ 30 FPH. WOB 18/20. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 1900 PSI. MUD WT 10.8 & VIS 33
13:00	14:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
14:00	14:30	0.5	SURVEY
14:30	18:00	3.5	TRIP OUT FOR BIT # 2. SET CROWN O MATIC TO TRIP WITH FIRST STAND
18:00	18:30	0.5	LAY DOWN REAMERS, CHANGE OUT BIT & MOTOR, FUNCTION BLIND RAMS
18:30	22:00	3.5	TRIP IN HOLE WITH BIT # 2. SET CROWN O MATIC FOR RIH WITH FIRST STAND
22:00	22:30	0.5	WASH 50' TO BOTTOM, NO FILL
22:30	06:00	7.5	DRILL 7.875" HOLE FROM 6617 TO 6825. 208' @ 27 FPH WOB 18/20, RPM 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.0 & VIS 36 FUEL ON LOCATION 5000 GALLONS, USED 800 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, TRIPPING FORMATION TOPS: MAHOGANY OIL SHALE 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6763 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS

09-08-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$31,765	Completion	\$0	Daily Total	\$31,765
Cum Costs: Drilling	\$627,717	Completion	\$9,414	Well Total	\$637,131

MD 7,770 TVD 7,770 Progress 945 Days 5 MW 11.2 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7770'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 6825 TO 7095. 270' @ 34 FPH. WOB 16/18. ROTARY 55 & MOTOR 67. #2 PUMP ON HOLE @ 132 SPM. 423 GPM @ 1900 PSI. MUD WT 11.2 & VIS 36.
14:00	14:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & HCR
14:30	06:00	15.5	DRILL 7.875" HOLE FROM 7095 TO 7770. 675' @ 43 FPH, WOB 16, ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 127 SPM. 444 GPM @ 2150 PSI. MUD WT 11.2 & VIS 36. FUEL ON HAND = 3700 GALLONS, USED 1300 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. 31 - WORKING ON PUMP. #2 - GOOD LIGHTING AROUND WORK AREA. FORMATION TOPS: MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6763, KMV PRICE RIVER (MIDDLE) - 7620 UNMANNED GAS DETECTOR ON LOCATION 6 DAYS

09-09-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$29,051	Completion	\$2,332	Daily Total	\$31,383
Cum Costs: Drilling	\$656,769	Completion	\$11,746	Well Total	\$668,515

MD 8,505 TVD 8,505 Progress 735 Days 6 MW 11.4 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8505'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7.875" HOLE FROM 7770 TO 8167. 397' @ 40 FPH. WOB 16, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36
15:30	16:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR
16:00	06:00	14.0	DRILL 7.875" HOLE FROM 8167 TO 8505. 338' @ 24 FPH. WOB 16/20, ROTARY 54 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2150 PSI. MUD WT 11.4 & VIS 36. FUEL ON HAND 2400 GALLONS. USED 1300 GALLONS CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 - HIGH PRESSURE LINES, #2 - PINCH POINTS WEATHER 53 DEGREES, OVERCAST FORMATION TOPS. MAHOGANY SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER 6763, KMV PRICE RIVER (M) - 7620, KMV PRICE RIVER LOWER - 8437 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS

09-10-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$42,128	Completion	\$276	Daily Total	\$42,404
Cum Costs: Drilling	\$696,799	Completion	\$12,022	Well Total	\$708,821
MD	9,060	TVD	9,060	Progress	555
Days	7	MW	11.5	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9060'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 8505 TO 8733. 228' @ 25 FPH. WOB 18, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.5 & VIS 36
15:00	15:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & FLOOR VALVES.
15:30	06:00	14.5	DRILL 7.875" HOLE FROM 8733 TO 9060. 327' @ 22.5 FPH. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 437 GPM @ 2200 PSI. MUD WT 11.6 & VIS 37. FUEL ON LOCATION 3600 GALLONS, USED 1300, RECIEVED 2500 GALLONS. CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MEETINGS: #1 - TONGS & SNUBLINES, #2 - OVERHEAD LOADS WEATHER 55 DEGREES, SOME RAIN OVERNIGHT FORMATION TOPS: MAHOGANY OIL SHALE - 2312, WASATCH - 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, KMV PRICE RIVER - 6768, KMV PRICE RIVER (M) 7620, KMV PRICE RIVER (L) - 8437, SEGO - 8914. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS

09-11-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$43,102	Completion	\$331	Daily Total	\$43,433
Cum Costs: Drilling	\$739,901	Completion	\$12,353	Well Total	\$752,254
MD	9,095	TVD	9,095	Progress	35
Days	8	MW	11.6	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7.875" HOLE FROM 9060 TO 9095. (RECIEVED PERMISSION FROM DRILLING SUPERINTENDENT JIM TILLEY TO TD @ 9095 . WOB 20/22, ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM, 430 GPM @ 2300 PSI. MUD WT 11.6 & VIS 37. REACHED TD AT 10:30 HRS, 9/10/08.

10:30	12:00	1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP
12:00	14:00	2.0 WIPER TRIP 20 STANDS, FLOW CHECK OK, SET CROWN O MATIC FOR TRIP ON FIRST STAND, HOLE IN GOOD CONDITION.
14:00	15:30	1.5 CIRCULATE, CONDITION MUD FOR LAY DOWN PIPE & RUN CASING. 10' FLARE FOR 10 MINUTES.
15:30	16:00	0.5 SLUG, SURVEY
16:00	23:00	7.0 CASING POINT. LAY DOWN DRILL STRING
23:00	00:00	1.0 PULL WEAR BUSHING, RIG UP KIMZEY CASERS, SAFETY MEETING
00:00	06:00	6.0 RUN 4 1/2" 11.6#, LT&C, N-80 PRODUCTION CASING.

FUEL ON LOCATION 2800 GALLONS, USED 800 GALLONS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = LAYING DOWN DRILL PIPE. #2 = RUN CASING

FORMATION TOPS: MAHOGANY SHALE 2312, WASATCH 4594, CHAPITA WELLS - 5148, BUCK CANYON - 5819, NORTH HORN - 6468, PRICE RIVER - 6763, PRICE RIVER (M) - 7620, PRICE RIVER LOWER - 8437, SEGO - 8914

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS. RELEASED GAS DETECTOR @ 16:00 HRS 9/10/08

09-12-2008 Reported By PETE COMEAU,

Daily Costs: Drilling	\$71,775	Completion	\$204,492	Daily Total	\$276,267
Cum Costs: Drilling	\$811,676	Completion	\$216,845	Well Total	\$1,028,521

MD	9,095	TVD	9,095	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN TOTAL 223 JOINTS OF 4 1/2" 11.6#, N-80, LT&C CASING WITH 2 EACH 4 1/2" 11.6# LT&C, HCP-110 MARKER JOINTS. FLOAT SHOE LANDED @ 9086.04' & FLOAT COLLAR LANDED @ 9044.42', MARKER JOINTS AT 6351' & 4187'. PICK UP JOINT #224 & TAG BOTTOM, LAY BACK DOWN & PICK UP DTO HANGER AND LAND. RIG UP TO CIRCULATE.
06:30	08:00	1.5	CIRCULATE CASING FOR CEMENT JOB. RIG DOWN KIMZEY. RIG UP SCHLUMBERGER & HOLD SAFETY MEETING.
08:00	10:00	2.0	CEMENT 4 1/2" CASING AS FOLLOWS. PRESSURE TEST LINES TO 5000 PSI, PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS FRESH WATER FOLLOWED BY 385 SKS 35/65 G PLUS ADDITIVES (135.7 BBLS SLURRY, YEALD 1.98 FT3/SK MIXED @ 12.5 PPG FOLLOWED BY 1480 SKS 50/50 POZ PLUS ADDITIVES (340 BBLS SLURRY, YEALD 1.29 FT3/SK MIXED @ 14.1 PPG. , RELEASED TOP PLUG & DISPLACED WITH 139.5 BBLS WATER. BUMPED PLUG WITH 3300 PSI, FLOATS HELD GOOD RETURNS.
10:00	11:00	1.0	SET & TEST DTO SEALS TO 5000 PSI.
11:00	14:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN BOP'S. RIG RELEASED TO CWU 1150-19.
14:00	18:00	4.0	RIG DOWN @ CWU 1233-20.
18:00	06:00	12.0	RIG DOWN @ CWU 1233-20, RIG 100% READY FOR TRUCKS

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 - CEMENTING, #2 - RIGGING DOWN

TRANSFERED 8 JOINTS 4 1/2" N-80, 11.6# LT&C CASING TO WELL CWU 1150-19

TRANSFERED 4 EACH 4 1/2" HCP-110, 11.6#, LT&C MARKER JOINTS TO CWU 1150-19

TRANSFERED 2700 GALLONS #2 DYED DIESEL TO CWU 1150-19. ALL TRANSFERRED ON FR#07433

RIG MOVE. 2.9 MILES 1 WAY

TRUCKS ORDERED FOR TOMORROW MORNING @ 07:00 FOR RIG & CAMP.
INTEND TO BEGIN TEST BOPS SATURDAY 09/13

06:00 RELEASE RIG @ 14:00 HRS, 09/11/08.
CASING POINT COST \$772,969

09-19-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$43,950		Daily Total		\$43,950	
Cum Costs: Drilling		\$811,676		Completion		\$260,795		Well Total		\$1,072,471	
MD	9,095	TVD	9,095	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9044.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 660'. EST CEMENT TOP @ 870'. RD SCHLUMBERGER.								

10-11-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$811,676		Completion		\$262,518		Well Total		\$1,074,194	
MD	9,095	TVD	9,095	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9044.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-24-2008		Reported By		CARLSON							
DailyCosts: Drilling		\$0		Completion		\$968		Daily Total		\$968	
Cum Costs: Drilling		\$811,676		Completion		\$263,486		Well Total		\$1,075,162	
MD	9,095	TVD	9,095	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9044.0				Perf : 8235'-8850		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PERFORATE LPR FROM 8633'-34', 8642'-43', 8660'-61', 8682'-83', 8689'-90', 8700'-01', 8708'-09', 8749'-50', 8757'-58', 8777'-78', 8786'-87', 8849'-50' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3996 GAL WFG LINEAR PAD, 20124 GAL WFG LINEAR 1# & 1.5# SAND, 33564 GAL DELTA 200 WITH 138100# 20/40 SAND @ 1-5 PPG. MTP 6458 PSIG. MTR 53.3 BPM. ATP 3940 PSIG. ATR 38.8 BPM. ISIP 3050 PSIG. RD HALLIBURTON.								

RUWL. SET 6K CFP @ 8540' & PERFORATE MPR/LPR FROM 8235'-36', 8252'-53', 8274'-75', 8298'-99', 8312'-13', 8338'-39', 8358'-59', 8370'-71', 8426'-27', 8453'-54', 8495'-96', 8522'-23' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 907 GAL WFG LINEAR PAD, 12422 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 49502 GAL DELTA 200 WITH 145000# 20/40 SAND @ 1-3 PPG. MTP 6062 PSIG. MTR 52.1 BPM. ATP 4630 PSIG. ATR 45.3 BPM. ISIP 2790 PSIG. RD HALLIBURTON.											
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Formation : MESA VERDE PBDT : 9044.0 Perf : 6808'-8850 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2236 PSIG RUWL SET 6K CFP @ 8205' & PERFORATE MPR FROM 7925'-26', 7957'-58', 7966'-67', 7976'-77', 7984'-85', 8030'-31', 8037'-38', 8076'-77', 8097'-98', 8122'-23', 8170'-71', 8187'-88' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1539 GAL WFG LINEAR PAD, 12077 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 59287 GAL DELTA 200 WITH 188400# 20/40 SAND @ 1-5 PPG. MTP 4921 PSIG. MTR 52 BPM. ATP 4314 PSIG. ATR 49.4 BPM. ISIP 2730 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7855' & PERFORATE MPR FROM 7611'-12', 7623'-24', 7631'-32', 7640'-41', 7673'-74', 7705'-06', 7745'-46', 7780'-81', 7810'-11', 7820'-21', 7826'-27', 7836'-37' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 905 GAL WFG LINEAR PAD, 5947 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 57270 GAL DELTA 200 WITH 202000 # 20/40 SAND @ 1-5 PPG. MTP 5905 PSIG. MTR 51.2 BPM. ATP 4393 PSIG. ATR 49.1 BPM. ISIP 2340 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7575'. PERFORATE UPR FROM 7334'-35', 7340'-41', 7377'-78', 7381'-82', 7417'-18', 7423'-24', 7498'-99', 7524'-25', 7531'-32', 7536'-37', 7554'-56' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1002 GAL WFG LINEAR PAD, 6609 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 28460 GAL DELTA 200 WITH 103000# 20/40 SAND @ 1-5 PPG. MTP 5961 PSIG. MTR 52.2 BPM. ATP 4358 PSIG. ATR 47.6 BPM. ISIP 2560 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7290'. PERFORATE UPR FROM 7106'-07', 7114'-15', 7121'-22', 7130'-31', 7135'-36', 7155'-56', 7171'-72', 7201'-02', 7242'-44', 7264'-65', 7271'-72' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1194 GAL WFG LINEAR PAD, 6736 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 32511 GAL DELTA 200 WITH 118300# 20/40 SAND @ 1-5 PPG. MTP 5893 PSIG. MTR 53.1 BPM. ATP 3581 PSIG. ATR 52.1 BPM. ISIP 2140 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7505'. PERFORATE UPR FROM 6808'-09', 6815'-16', 6820'-21', 6859'-60', 6900'-01', 6912'-13', 6951'-52', 6988'-89', 6997'-98', 7044'-45', 7050'-51', 7056'-57' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 562 GAL WFG LINEAR PAD, 6698 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 25380 GAL DELTA 200 WITH 88000# 20/40 SAND @ 1-4 PPG. MTP 6590 PSIG. MTR 52.9 BPM. ATP 4386 PSIG. ATR 46.5 BPM. ISIP 3470 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 6708'. RDWL. SDFN.

10-28-2008	Reported By	POWELL					
Daily Costs: Drilling	\$0	Completion	\$9,123	Daily Total	\$9,123		
Cum Costs: Drilling	\$811,676	Completion	\$596,638	Well Total	\$1,408,315		
MD	9,095	TVD	9,095	Progress	0	Days	13
MW	0.0		Visc	0.0			

Formation : MESA VERDE PBDT : 9044.0 Perf : 8235'-8850 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6708'. RU TO DRILL OUT PLUGS. SDFN.

10-29-2008	Reported By	POWELL					
Daily Costs: Drilling	\$0	Completion	\$7,601	Daily Total	\$7,601		
Cum Costs: Drilling	\$811,676	Completion	\$604,239	Well Total	\$1,415,916		
MD	9,095	TVD	9,095	Progress	0	Days	14
MW	0.0		Visc	0.0			

Formation : MESA VERDE PBDT : 9044.0 Perf : 8235'-8850 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 6708', 7080', 7290', 7575', 7875', 8210' & 8545'. RIH. CLEANED OUT TO PBTD @ 9044'. LANDED TBG AT 7534' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1550 PSIG. 84 BFPH. RECOVERED 1150 BLW. 9023 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.15'

XN NIPPLE 1.10'

243 JTS 2-3/8" 4.7# N-80 TBG 7489.49'

BELOW KB 12.00'

LANDED @ 7534.74' KB

10-30-2008		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$7,601	Daily Total	\$7,601
Cum Costs: Drilling	\$811,676	Completion	\$611,840	Well Total	\$1,423,517
MD	9,095	TVD	9,095	Progress	0
Formation : MESA VERDE		PBTD : 9044.0		Perf : 8235'-8850	
Activity at Report Time: FLOW TEST					

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 22 HRS. 22/64" CHOKE. FTP 1400 PSIG. CP 1550 PSIG. 54 BFPH. RECOVERED 1350 BLW. 7633 BLWTR.

10-31-2008		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,768	Daily Total	\$2,768
Cum Costs: Drilling	\$811,676	Completion	\$614,608	Well Total	\$1,426,285
MD	9,095	TVD	9,095	Progress	0
Formation : MESA VERDE		PBTD : 9044.0		Perf : 8235'-8850	
Activity at Report Time: FLOW TEST					

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 42 BFPH. RECOVERED 1088 BLW. 6585 BLWTR.

11-01-2008		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,768	Daily Total	\$2,768
Cum Costs: Drilling	\$811,676	Completion	\$617,376	Well Total	\$1,429,053
MD	9,095	TVD	9,095	Progress	0
Formation : MESA VERDE		PBTD : 9044.0		Perf : 8235'-8850	
Activity at Report Time: FLOW TEST					

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1250 PSIG. CP 2150 PSIG. 34 BFPH. RECOVERED 914 BLW. 5671 BLWTR.

11-02-2008		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$2,768	Daily Total	\$2,768
Cum Costs: Drilling	\$811,676	Completion	\$620,144	Well Total	\$1,431,821
MD	9,095	TVD	9,095	Progress	0
Formation : MESA VERDE		PBTD : 9044.0		Perf : 8235'-8850	
Activity at Report Time: FLOW TEST					

Formation : MESA VERDE PBDT : 9044.0 Perf : 8235'-8850 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1150 PSIG. CP 1850 PSIG. 30 BFPH. RECOVERED 694 BLW. 4977 BLWTR.

11-03-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,768	Daily Total	\$2,768
Cum Costs: Drilling	\$811,676	Completion	\$622,912	Well Total	\$1,434,589

MD	9,095	TVD	9,095	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 9044.0 Perf : 8235'-8850 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 20 BFPH. RECOVERED 582 BLW. 4395 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/02/08

11-18-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$811,676	Completion	\$622,912	Well Total	\$1,434,589

MD	9,095	TVD	9,095	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBDT : 9044.0 Perf : 8235'-8850 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 11/17/08. FLOWED 710 MCFD RATE ON 14/64" POS CHOKE. QUESTAR GAS METER #7946. STATIC 294.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1233-20		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38064		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2071FSL 2127FEL 40.01996 N Lat, 109.34891 W Lon At top prod interval reported below NWSE 2071FSL 2127FEL 40.01996 N Lat, 109.34891 W Lon At total depth NWSE 2071FSL 2127FEL 40.01996 N Lat, 109.34891 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
14. Date Spudded 07/26/2008			15. Date T.D. Reached 09/10/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/17/2008			17. Elevations (DF, KB, RT, GL)* 5080 GL		
18. Total Depth: MD TVD 9095		19. Plug Back T.D.: MD TVD 9044		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2442		550		0	
7.875	4.500 N-80	11.6	0	9086		1865		870	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7535							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6808	8850	8633 TO 8850		3	
B)			8235 TO 8523		3	
C)			7925 TO 8188		3	
D)			7611 TO 7837		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8633 TO 8850	57,849 GALS GELLED WATER & 138,100# 20/40 SAND
8235 TO 8523	62,996 GALS GELLED WATER & 145,000# 20/40 SAND
7925 TO 8188	73,068 GALS GELLED WATER & 188,400# 20/40 SAND
7611 TO 7837	64,287 GALS GELLED WATER & 202,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2008	11/24/2008	24	→	28.0	600.0	230.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1850.0	→	28	600	230		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65636 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6808	8850		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1683 2310 4456 4592 5139 5823 6769 7606

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

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DEC 18 2008

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33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

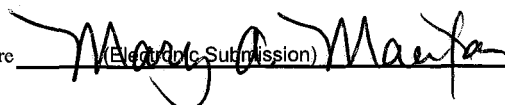
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65636 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1233-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7334-7556	3/spf
7106-7272	3/spf
6808-7057	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7334-7556	36,236 GALS GELLED WATER & 103,000# 20/40 SAND
7106-7272	40,606 GALS GELLED WATER & 118,300# 20/40 SAND
6808-7057	32,805 GALS GELLED WATER & 88,000# 20/40 SAND

Perforated the Lower Price River from 8633-34', 8642-43', 8660-61', 8682-83', 8689-90', 8700-01', 8708-09', 8749-50', 8757-58', 8777-78', 8786-87', 8849-50' w/ 3 spf.

Perforated the Middle/Lower Price River from 8235-36', 8252-53', 8274-75', 8298-99', 8312-13', 8338-39', 8358-59', 8370-71', 8426-27', 8453-54', 8495-96', 8522-23' w/ 3 spf.

Perforated the Middle Price River from 7925-26', 7957-58', 7966-67', 7976-77', 7984-85', 8030-31', 8037-38', 8076-77', 8097-98', 8122-23', 8170-71', 8187-88' w/ 3 spf.

Perforated the Middle Price River from 7611-12', 7623-24', 7631-32', 7640-41', 7673-74', 7705-06', 7745-46', 7780-81', 7810-11', 7820-21', 7826-27', 7836-37' w/ 3 spf.

Perforated the Upper Price River from 7334-35', 7340-41', 7377-78', 7381-82', 7417-18', 7423-24', 7498-99', 7524-25', 7531-32', 7536-37', 7554-56' w/ 3 spf.

Perforated the Upper Price River from 7106-07', 7114-15', 7121-22', 7130-31', 7135-36', 7155-56', 7171-72', 7201-02', 7242-44', 7264-65', 7271-72' w/ 3 spf.

Perforated the Upper Price River from 6808-09', 6815-16', 6820-21', 6859-60', 6900-01', 6912-13', 6951-52', 6988-89', 6997-98', 7044-45', 7050-51', 7056-57' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8389
Sego	8905

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1233-20

API number: 4304738064

Well Location: QQ NWSE Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,810	1,825	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

SIGNATURE Mary A. Maestas

TITLE Regulatory Assistant

DATE 12/16/2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1233-20

9. API Well No.
43-047-38064

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E NWSE 2071FSL 2127FEL
40.01996 N Lat, 109.34891 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68077 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1233-20
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2071 FSL 2127 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047380640000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 8/4/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 24, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/20/2009	